EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 6/11/2009 05:00

Wellbore Name

		COBIA F35	
Rig Name	Rig Type	Rig Service Type	Company
175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		Plan	
Mobilization Only		Move Rig from CBA to WKF	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/09010.1.01		15,405,920	
Daily Cost Total		Cumulative Cost	Currency
316,520		11,672,378	AUD
Report Start Date/Time		Report End Date/Time	Report Number
5/11/2009 05:00		6/11/2009 05:00	46

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

WKF: P/U 50stds (117stds total) of 5.5" HT55 DP from pipe deck & RIH f/surface to 530m, POOH & rack back in mast. P/U 17 stds of 5.5" HT55 DP with 1x 5.5" HCDP every 3rd jnt from pipe deck & RIH f/surface to 525m, POOH & rack back in mast. P/U 5jts of 5.5" HT55 DP with 1x 5.5" HCDP every 3rd jnt from pipe deck & RIH f/surface to 525m, POOH & rack back in mast. P/U 5jts of 5.5" HT55 DP with 1x 5.5" HCDP every 3rd jnt from pipe deck & RIH f/30m to 78m.

RIG MOVE: 100% of total rig down complete, 100% of rig up drill module complete, 100% of rig up DSM complete, 98% of raise mast complete, 93% of total rig up complete, 81% of tie-ins complete, 97% of total rig move complete.

Activity at Report Time

P/U 5.5" HT55 DP & HCDP f/pipe deck & RIH to 78m.

Cont' P/U 5.5" HT55 DP & HCDP f/deck, M/U and rack back.

Daily	Operations:	24 HRS to	6/11/2000	06:00
Daliv	Operations.	24 HN3 10	0/11/2003	00.00

Wellbore Name

MACKEREL A22

		MACKEREL A22	
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		Plan	
Plug and Abandonment Only		P&A well in preparation for redrill	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
80005600		4,385,000	
Daily Cost Total		Cumulative Cost	Currency
55,673		1,437,768	AUD
Report Start Date/Time		Report End Date/Time	Report Number
5/11/2009 06:00		6/11/2009 06:00	21

Management Summary

Service the boat. Rig up erection frame & hydraulic cylinder lift package. Install gas buster & wind walls to rig floor. Rig up derrick.

Activity at Report Time

Install traveling block into derrick.

Dress derrick with all pipe work & hydraulic hoses. Rig up monkey board.

ExxonMobil Use Only Page 1 of 2 Printed on 6/11/2009

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 6/11/2009 06:00

Wellbore Name

BREAM A20A

Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		RST, Plug & Perf		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09026.1.01		330,000		

Daily Cost Total Cumulative Cost 65,178 Currency

 21,933
 65,178
 AUD

 Time
 Report End Date/Time
 Report Number

 Report Start Date/Time
 Report End Date/Time
 Report

 5/11/2009 06:00
 6/11/2009 06:00
 Report

Management Summary

Complete the perforating run by perforating the well over the interval from 2212.5 to 2214.5 mtrs MDKB however the appears to have not fired,POOH.At surface the Gun hadn't fired due to moisture in the connection,while arming the gun we had a huge down poor of rain which we believe was the cause of the problem. We had two boats come in close together, we had insufficient time to make run before the next boat arrived. Service boats. Run in hole with the 2 mtr gun and locate over the interval from 2212.5 mtrs to 2214.5 mtrs MDKB, achieved a small under balance and fired the gun with success, POOH.Run back in the hole with the dummy MPBT to confirm that we have clear access to our setting depth, POOH.Run in hole with MPBT logging onto depth while running in the hole using collars and the end of the tubing as reference points for our depth correlation, place the top of the plug element at 2215.5 mtrs and set the plug.POOH.Lay down Schlumberger, cap riser and SDFD.

3

Activity at Report Time

SDFD

Next Activity

Run water & cement on A-20, rigging up on the A-9b

ExxonMobil Use Only Page 2 of 2 Printed on 6/11/2009